CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

Unaudited, in thousands of Canadian dollars		**September 30, 2022**	**December 31, 2021**
Assets			
Current assets			
Cash and cash equivalents		**8,300**	26,216
Restricted cash		**1,150**	1,348
Accounts receivable	(Note 11)	**54,770**	49,637
Prepaid expenses and deposits		**6,197**	5,060
Inventories		**2,881**	2,515
Assets held for sale	(Note 4)	**15,569**	-
		88,867	84,776
Property, plant and equipment	(Note 4)	**372,592**	528,366
Exploration and evaluation assets	(Note 5)	**7,823**	6,062
Right-of-use assets		**3,760**	2,736
Other assets		**600**	600
Total assets		**473,642**	622,540
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities		**108,536**	143,849
Current portion of decommissioning obligations	(Note 7)	**5,390**	5,390
Liabilities related to assets held for sale	(Note 7)	**14,512**	-
Current portion of lease liabilities		**1,644**	1,549
Current portion of long-term debt	(Note 6)	**22,030**	21,654
		152,112	172,442
Other amounts payable		**95**	3,099
Long-term debt	(Note 6)	**186,041**	209,927
Decommissioning obligations	(Note 7)	**133,702**	269,097
Lease liabilities		**2,133**	1,185
Total liabilities		**474,083**	655,750
Shareholder's equity			
Share capital	(Note 8)	**275,606**	274,322
Contributed surplus		**12,798**	12,882
Warrants		**1,349**	1,349
Accumulated other comprehensive income		**2,569**	2,958
Deficit		**(292,386)**	(324,344)
Equity attributable to equity holders of the Company		**(64)**	(32,833)
Non-controlling interests		**(377)**	(377)
Total shareholders' equity		**(441)**	(33,210)
Total liabilities and shareholders' equity		**473,642**	622,540

Commitments (Note 13)

See accompanying notes to the consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF INCOME (LOSS) AND COMPREHENSIVE INCOME (LOSS)

		Three months ended September 30,		Nine months ended September 30,	
Unaudited, in thousands of Canadian dollars, except per share amounts		**2022**	2021	**2022**	2021
Revenue					
Petroleum and natural gas	(Note 9)	**105,535**	77,089	**360,009**	230,207
Royalties		**(20,947)**	(6,024)	**(63,505)**	(13,718)
		84,588	71,065	**296,504**	216,489
Third party processing and other income	(Note 9)	**7,756**	4,232	**21,651**	15,200
		92,344	75,297	**318,155**	231,689
Expenses					
Operating		**57,436**	52,679	**167,691**	164,769
Transportation		**4,894**	4,698	**17,186**	13,680
General and administrative		**7,433**	6,750	**21,719**	18,362
Development		**-**	783	**-**	4,525
Finance	(Note 10)	**11,027**	14,410	**38,383**	41,835
Depletion and depreciation	(Note 4)	**12,770**	10,634	**40,737**	32,466
Share-based compensation		**367**	202	**519**	486
Foreign exchange (gain) loss		**(10)**	(13)	**(38)**	17
		93,917	90,143	**286,197**	276,140
Net income (loss)		**(1,573)**	(14,846)	**31,958**	(44,451)
Other comprehensive income (loss), net of income tax					
Foreign currency translation gain (loss)		**(308)**	(205)	**(389)**	303
Total comprehensive income (loss)		**(1,881)**	(15,051)	**31,569**	(44,148)
Net income (loss) attributable to					
Equity holders of the Company		**(1,573)**	**(14,913)**	31,958	(44,343)
Non-controlling interests		-	67	-	(108)
Net income (loss) per share attributable to equity holders of the Company					
Basic	(Note 8)	**(0.01)**	(0.09)	**0.20**	(0.28)
Diluted	(Note 8)	**(0.01)**	(0.09)	**0.20**	(0.28)

See accompanying notes to the consolidated financial statements.

PIERIDAE ENERGY

CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

Unaudited in thousands of Canadian dollars		Share Capital	Contributed Surplus	Warrants	Deficit	Accumulated Other Comprehensive Income (Loss)	Total Equity Attributable to Equity Holders	Non-Controlling Interests	Total Equity
As at December 31, 2020		274,322	12,374	-	(284,668)	2,619	4,647	(263)	4,384
Share-based compensation		-	486	-	-	-	486	-	486
Issuance of warrants		-	-	1,349	-	-	1,349	-	1,349
Net loss attributable to equity holders of the Company		-	-	-	(44,343)	303	(44,040)	(108)	(44,148)
As at September 30, 2021	(Note 8)	274,322	12,860	1,349	(329,011)	2,922	(37,558)	(371)	(37,929)
As at December 31, 2021		274,322	12,882	1,349	(324,344)	2,958	(32,833)	(377)	(33,210)
Share-based compensation		-	346	-	-	-	346	-	346
Common shares issued on stock option exercise		1,284	(430)	-	-	-	854	-	854
Net income attributable to equity holders of the Company		-	-	-	31,958	(389)	31,569	-	31,569
As at September 30, 2022	(Note 8)	**275,606**	**12,798**	**1,349**	**(292,386)**	**2,569**	**(64)**	**(377)**	**(441)**

See accompanying notes to the consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

Unaudited, in thousands of Canadian dollars		Three months ended September 30, **2022**	2021	Nine months ended September 30, **2022**	2021
Operating activities					
Net Income (loss)		**(1,573)**	(14,846)	**31,958**	(44,451)
Depletion and depreciation	(Note 4)	**12,770**	10,634	**40,737**	32,466
Accretion of financing costs	(Note 10)	**3,484**	6,209	**14,700**	17,679
Non-cash interest expense paid in kind	(Note 10)	**3,259**	4,831	**10,590**	7,938
Accretion of decommissioning obligations	(Note 7)	**525**	-	**711**	-
Stock-based compensation		**194**	202	**346**	486
Other amounts payable		**(938)**	(1,033)	**(3,004)**	(10,767)
Settlement of decomissioning obligations	(Note 7)	**(541)**	(73)	**(2,177)**	(1,750)
Changes in non-cash working capital	(Note 12)	**(7,281)**	961	**(45,828)**	28,377
Cash provided by operating activities		**9,899**	6,885	**48,033**	29,978
Investing activities					
Additions to property, plant and equipment	(Note 4)	**(7,196)**	(9,460)	**(18,728)**	(31,013)
Additions to exploration and evaluation assets	(Note 5)	**(20)**	(392)	**(1,761)**	(2,412)
Proceeds from asset disposition		**-**	-	**-**	(54)
Changes in non-cash working capital	(Note 12)	**(3,032)**	5,581	**3,879**	6,186
Cash used in investing activities		**(10,248)**	(4,271)	**(16,610)**	(27,293)
Financing activities					
Exercise of stock options		**351**	-	**854**	-
Restricted cash		**-**	-	**198**	(198)
Repayment of long-term debt	(Note 6)	**(18,541)**	-	**(48,197)**	-
Payment of financing fees		**(203)**	(400)	**(603)**	(800)
Payments on lease obligations		**(391)**	(638)	**(1,202)**	(1,948)
Cash used in financing activities		**(18,784)**	(1,038)	**(48,950)**	(2,946)
Increase (decrease) in cash and cash equivalents		**(19,133)**	1,576	**(17,527)**	(261)
Cash and cash equivalents, beginning of period		**27,741**	9,740	**26,216**	11,069
Effect of foreign exchange on cash		**(308)**	(205)	**(389)**	303
Cash and cash equivalents, end of period		**8,300**	11,111	**8,300**	11,111
Cash paid:					
Interest paid in cash		**3,839**	3,194	**12,309**	15,622

See accompanying notes to the consolidated financial statements.

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

1. Corporate Information

Pieridae Energy Limited (the "Company" or "Pieridae") is a publicly traded, Canadian based Company in the business of developing, producing and processing natural gas, and the production of natural gas liquids ("NGL's"). The common shares of Pieridae trade on the Toronto Stock Exchange ("TSX") under the symbol PEA. The Company was incorporated on May 29, 2012, under the laws of Canada. It is headquartered at 3100, 308 – 4th Avenue SW, Calgary, Alberta, T2P 0H7.

Many of the Company's oil and natural gas activities involve jointly owned assets. These condensed interim consolidated financial statements reflect only the Company's proportionate interest in such activities and are comprised of the Company and its subsidiaries. The Company previously reported two segments: Upstream and LNG & Corporate. Since the Goldboro LNG project was suspended in the prior year, the segment is immaterial and has been combined into one segment.

These condensed interim consolidated financial statements were approved by the Board of Directors of Pieridae on November 9, 2022.

2. Basis of Presentation

These unaudited condensed interim consolidated financial statements ("interim financial statements") and the notes thereto have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") applicable to the preparation of interim financial statements, including International Accounting Standard 34, Interim Financial Reporting ("IAS 34"). These interim financial statements have been prepared following the same accounting policies and methods of computation as the Company's annual consolidated financial statements as at and for the year ended December 31, 2021. Certain information and disclosures normally required to be included in the notes to the annual financial statements have been condensed or omitted. Accordingly, these condensed interim consolidated financial statements should be read in conjunction with the annual consolidated financial statements as at and for the year ended December 31, 2021. Comparative amounts have been reclassified to match the current period presentation.

Significant accounting judgments and estimates

The preparation of these interim financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, revenue and expenses, and related disclosures with respect to contingent assets and liabilities. Pieridae bases judgments, estimates and assumptions on current facts, historical experience and various other factors that are reasonable under the circumstances. The economic environment could also impact certain judgments, estimates and discount rates necessary to prepare these interim financial statements, including significant estimates and judgments used in assessing for impairment indicators in the current economic environment. Actual results could differ materially from estimates and assumptions. Pieridae reviews estimates and underlying assumptions on an ongoing basis and make revisions as determined necessary by management. Such revisions are recognized in the period in which the estimates are revised and may impact future periods as well.

Critical accounting judgments and estimates used in preparing the interim financial statements are described in Pieridae's consolidated financial statements for the year ended December 31, 2021.

3. New Accounting Policies and Standards

New accounting standards and amendments not yet adopted

The Company has not adopted any new accounting policies in the current period. Further, there are currently no not-yet-effective IFRS or IFRIC interpretations that are expected to have a material impact on the Company.

4. Property, Plant and Equipment

($ 000s) **Cost**	**September 30, 2022**	**December 31, 2021**
Balance, January 1	**654,285**	594,556
Additions	**18,620**	32,111
Capital spares (1)	**108**	21,034
Change in decommissioning obligations (Note 7)	**(119,417)**	6,584
Transfers to assets held for sale	**(56,483)**	-
Balance, end of period	**497,113**	654,285

Accumulated Depletion and Depreciation	**September 30, 2022**	**December 31, 2021**
Balance, January 1	**125,919**	79,829
Depletion and depreciation	**39,516**	46,090
Transfers to assets held for sale	**(40,914)**	-
Balance, end of period	**124,521**	125,919

Net Book Value	**September 30, 2022**	**December 31, 2021**
Balance, January 1	**528,366**	514,727
Balance, end of period	**372,592**	528,366

(1) At December 31, 2021, $21.0 million of capital spares were reclassified from inventory to property, plant and equipment as items were deemed to be long-lead, unique, critical parts held for emergencies or major servicing based on new information and more experience with the assets.

At September 30, 2022, the Company determined that no indicators of impairment or impairment reversal exist in any of the Company's CGUs, therefore impairment tests were not performed.

In June 2022, the Company entered into an agreement to dispose of certain non-core oil and natural gas properties in Northeast British Columbia. As the carrying value of the asset was lower than the fair value less costs to sell, no impairment write-down was required. The carrying value of these assets of $15.6 million has been classified as assets held for sale, and the associated liabilities of $14.5 million relating to decommissioning obligations have been reclassified to current liabilities.

5. Exploration and Evaluation Assets

($ 000s)	**September 30, 2022**	**December 31, 2021**
Balance, January 1	**6,062**	3,255
Additions	1,761	2,807
Balance, end of period	**7,823**	6,062

Exploration and evaluation ("E&E") assets consist primarily of the Company's seismic assets, in addition to undeveloped land and exploration projects which are pending the determination of technical feasibility and commercial viability. At September 30, 2022 and December 31, 2021, no impairment indicators were identified related to the Company's E&E assets, therefore impairment tests were not performed.

6. Long-Term Debt

($ 000s)	**September 30, 2022**	**December 31, 2021**
Balance, January 1	**231,581**	219,555
Accretion of financing costs	**14,700**	6,537
Interest paid in kind	**10,590**	7,938
Financing fees (1)	**(603)**	(2,449)
Repayment of debt	**(48,197)**	-
Balance, end of period	**208,071**	231,581
Current portion	**22,030**	21,654
Long-term portion	**186,041**	209,927

(1) Financing fees for 2021 include the value of warrants issued to the senior debt lender.

In September 2022, a waiver previously provided by the agent and lender to amend the requirement to hedge at least 60% of production volumes on an 18-month rolling average was extended through December 31, 2022. As at September 30, 2022, the Company was in compliance with, or had received waivers from the lender for all covenants under the terms of its term loan facility, and no prepayment was required.

For the three and nine months ended September 30, 2022, interest was paid-in-kind in accordance with the term loan facility agreement, resulting in a $3.3 million and $10.6 million ($4.8 million and $7.9 million for the three and nine months ended September 30, 2021 respectively) addition respectively to the principal outstanding. In addition, 1.75% of the principal balance outstanding is repayable quarterly beginning January 2022 which amounted to $4.1 million and $13.0 million for the three and nine months ended September 30, 2022.

The Company may be required to pay additional principal payments, which may be material in nature, at each quarter end as it meets the excess cashflow requirements under the terms of the terms of the credit agreement. At September 30, 2022, the excess cashflow was calculated to be nil.

The effective interest rate on the Company's term loan for the period ended September 30, 2022, was 20.8% (December 31, 2021 – 20.0%).

Letter of Credit Guarantee Facility

As at September 30, 2022, the guarantee facility from Export Development Canada was $12.0 million (December 31, 2021- $8.0 million). This facility provides for 100% guarantee to the issuing bank of the Company's existing and future letter of credit of which $7.5 million was drawn at September 30, 2022 (December 31, 2021 - $7.8 million).

7. Decommissioning Obligations

($ 000s)	**September 30, 2022**	**December 31, 2021**
Balance, January 1	**274,487**	270,440
Change in cost estimates	**-**	24,243
Change in discount rate	**(119,417)**	(17,659)
Settlement of obligations	**(2,177)**	(2,537)
Accretion	**711**	-
Transfers to liabilities related to assets held for sale (Note 4)	**(14,512)**	-
Balance, end of period	**139,092**	274,487
Expected to be incurred within one year	**5,390**	5,390
Expected to be incurred beyond one year	**133,702**	269,097

The Company's decommissioning obligations result from net ownership interests in petroleum and natural gas assets including well sites, gathering systems and processing facilities. At September 30, 2022, the total undiscounted amount of cash flows required to settle its decommissioning obligations is approximately $256.4 million (December 31, 2021 - $256.4 million).

The Company used an observable, market-based and inflation adjusted risk-free real rate of return to estimate the present value of the decommissioning obligation. At September 30, 2022, the Company used a discount rate of 1.44% (December 31, 2021 – -0.14%).

8. Share Capital

Issued and Outstanding Common Shares

	September 30, 2022		**December 31, 2021**	
($ 000s except share amount)	**Common shares**	**Amount**	**Common shares**	**Amount**
Balance, January 1	**157,645,871**	**274,322**	157,641,871	274,322
Shares issued on stock option exercise	**1,072,020**	**1,284**	4,000	-
Balance, end of period	**158,717,891**	**275,606**	157,645,871	274,322

Per Share Amounts

($ 000s except share amount)	Three months ended September 30 2022	2021	Nine months ended September 30 2022	2021
Net income (loss) attributable to equity holders of the Company	**(1,573)**	(14,913)	**31,958**	(44,343)
Weighted average number of common shares (*000s of shares*)	**158,494**	157,642	**158,007**	157,642
Dilutive effect of options and warrants[1]	**-**	-	**3,345**	-
Weighted average common shares, diluted (*000s of shares*)	**158,494**	157,642	**161,352**	157,642
Net income (loss) per share – basic	**(0.01)**	(0.09)	**0.20**	(0.28)
Net income (loss) per share – diluted	**(0.01)**	(0.09)	**0.20**	(0.28)

[1] For the three months ended September 30, 2022, all option and warrants were anti-dilutive and for the nine months ended September 30, 2022, 2.9 million options and nil warrants were anti-dilutive (three and nine months ended September 30, 2021 - all options and warrants).

Share-based Compensation

In August 2022, the Company implemented a Restricted Share Unit (RSU) Incentive Plan. RSU awards are granted to employees and will vest evenly over a period of three years. Upon vesting of the RSUs, the holder receives a cash payment based on the fair value of the RSU accrued since grant. 4.5 million RSUs were granted in the quarter resulting in an RSU expense included in share-based compensation expense for the three and nine months ended September 30, 2022 of $0.2 million. Compensation liability of $0.2 million was calculated using a September 30, 2022 five-day volume-weighted average share price of $0.93.

9. Petroleum and Natural Gas Sales

The Company's petroleum and natural gas revenues are set out below.

($ 000s)	Three months ended September 30 2022	2021	Nine months ended September 30 2022	2021
Natural Gas	**60,252**	47,601	**205,279**	144,278
Condensate	**28,345**	15,356	**89,316**	48,083
NGL	**12,256**	10,169	**45,839**	27,805
Sulphur	**4,682**	3,963	**19,575**	10,041
Total petroleum and natural gas sales	**105,535**	77,089	**360,009**	230,207

For the three and nine months ended September 30, 2022, Company also generated third party processing revenue and other income of $7.8 million and $21.7 million respectively (three and nine months ended September 30, 2021 - $4.2 million and $15.2 million respectively) primarily for fees charged to third parties for processing through facilities in which Pieridae has an ownership interest. This revenue is classified as third-party processing on the consolidated statement of income (loss) and comprehensive income (loss).

10. Finance Expense

The following is a summary of finance expenses:

($ 000s)	Three months ended September 30 2022	2021	Nine months ended September 30 2022	2021
Cash portion of interest	**3,839**	3,194	**12,309**	15,622
Non-cash interest paid in kind	**3,259**	4,831	**10,590**	7,938
Accretion on financing costs	**3,484**	6,209	**14,700**	17,679
Interest on lease liabilities	**39**	49	**100**	141
Other finance changes	**(119)**	127	**(27)**	455
Accretion of decommissioning obligations (Note 8)	**525**	-	**711**	-
Total finance expense	**11,027**	14,410	**38,383**	41,835

11. Financial Instruments and Risk Management

Financial instruments at September 30, 2022, consist of accounts receivable, accounts payable, other amounts payable and long-term debt. The carrying value of these financial instruments approximate their fair values.

The Company has exposure to counterparty credit risk, liquidity risk and market risk. Pieridae recognizes that effective management of these risks is a critical success factor in managing organization and shareholder value. Risk management strategies, policies and limits ensure risks and exposures are aligned to the Company's business strategy and risk tolerance. The Board of Directors is responsible for providing risk management oversight and oversees how management assesses and monitors risk. The following analysis provides an assessment of those risks as at September 30, 2022.

Counterparty credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. The Company's credit risk arises principally from cash and cash equivalents held with major financial institutions and accounts receivable from natural gas marketers, and partners in jointly owned assets.

The carrying amount of accounts receivable represents the maximum credit exposure to the Company at September 30, 2022. As at September 30, 2022, and December 31, 2021, the Company's accounts receivables consisted of:

($ 000s)	**September 30, 2022**	**December 31, 2021**
Petroleum and natural gas marketers	**37,739**	33,308
Partners in jointly owned assets	**15,892**	14,848
Other (primarily government entities)	**1,139**	1,481
Total	**54,770**	49,637

As at September 30, 2022, and December 31, 2021, the Company's accounts receivables were aged as follows:

($ 000s)	**September 30, 2022**	**December 31, 2021**
Current (less than 90 days)	**48,783**	42,806
Past due (more than 90 days)	**5,987**	6,831
Total	**54,770**	49,637

The Company has assessed the past due receivables and determined that as at September 30, 2022, the recorded provision of $0.8 million was appropriate (December 31, 2021 – $0.8 million).

Capital management

The Company manages capital structure and makes adjustments as required in light of changes in economic and market conditions and the risk characteristics of the underlying assets. The Company's objective when managing capital is to ensure it has sufficient funds to maintain and develop its operating properties, accelerate debt repayment, and advance its strategic opportunities, as well as meet its commitments. To maintain or adjust the capital structure, the Company may issue new shares, obtain additional debt facilities and/or consider strategic alliances including with joint venture partners.

Pieridae manages capital structure and financing requirements using adjusted funds flow from operations, a non-GAAP measure. Adjusted funds flow is used to monitor and assess liquidity and the flexibility of the Company's capital structure by providing management and investors with a measure of the cash flows generated by the Company's assets available to meet financial obligations. Adjusted fund flow from operations is not a standardized measure and therefore may not be comparable with the calculation of similar measures by other entities.

The calculation of adjusted fund flow from operations is as follows:

	Three months ended September 30,		Nine months ended September 30,	
($ 000s)	**2022**	**2021**	**2022**	**2021**
Cash provided by operating activities	**9,899**	6,885	**48,033**	29,978
Non-cash interest expense	**(3,259)**	(4,831)	**(10,590)**	(7,938)
Accretion of financing costs	**(3,484)**	(6,209)	**(14,700)**	(17,679)
Accretion of decommissioning obligation	**(525)**	-	**(711)**	-
Share-based compensation	**(194)**	(202)	**(346)**	(486)
Other amounts payable	**1,033**	1,033	**3,099**	10,767
Settlement of decommissioning obligations	**541**	73	**2,177**	1,750
Changes in non-cash working capital	**7,186**	(961)	**45,733**	(28,377)
Development expense	**-**	783	**-**	4,525
Finance expense	**11,027**	14,410	**38,383**	41,835
Adjusted funds flow from operations	**22,224**	10,981	**111,078**	34,375

Market risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market conditions. Market risk comprises three types of risk: commodity price risk, interest rate risk and currency risk.

a. Commodity price risk

The Company utilizes fixed price delivery contracts and derivative financial instruments as part of its overall risk management strategy to assist in managing the exposure to commodity price risk and the cost of power. Physical contracts are considered normal sales contracts and are not recorded at fair value but recognized in petroleum and natural gas revenue as contracts are settled. These financial instruments are not used for trading or speculative purposes.

The Company had the following fixed price physical commodity sales contracts and power contracts in place at September 30, 2022.

Type of contract	Quantity	Time Period	Contract Price (CAD)
Fixed Price - Natural Gas Sales	156,500 GJ/d	October 2022	$3.51/GJ
Fixed Price - Natural Gas Sales	42,500 GJ/d	November – March 2023	$5.36/GJ
Fixed Price - Natural Gas Sales	25,000 GJ/d	April – October 2023	$4.90/GJ
Fixed Price - Condensate Sales	1,000 Bbl/d	October – December 2022	$130.54/Bbl
Fixed price - Power Purchases	50 MW/h	October – December 2022	$70.46/MWh
Fixed price - Power Purchases	53 MW/h	January – December 2023	$71.93/MWh
Fixed price - Power Purchases	53 MW/h	January – December 2024	$68.39/MWh
Fixed price - Power Purchases	5 MW/h	January – December 2025	$73.24/MWh

b. Interest rate risk

Interest rate risk is the risk that future cashflows will fluctuate as a result of changes in market interest rate. While the Company's interest rate exposure under its Credit Agreement is fixed, any new or additional debt could be subject to higher and/ or variable interest rates. Any future rate increases could have an impact on the economics of future debt financings associated with Pieridae's capital management plan.

c. Currency risk

Currency risk is the risk that cashflows will fluctuate as a result of changes in foreign currencies and the Canadian dollar. North American crude oil and natural gas prices are based upon US dollar denominated commodity prices. As a result, the price received by Canadian producers is affected by the Cdn$/US$ foreign exchange rate that may fluctuate over time. To date, the Company has not entered into any foreign currency transactions or financial instruments to manage currency risks, thus the sensitivities on 5% movement on Canadian/ US foreign exchange on such contracts are nil.

12. Presentation in Consolidated Statements of Cash Flows

The following table provides a detailed breakdown of certain line items contained within cashflow from operating and investing activities:

	Three months ended September 30		Nine months ended September 30	
($ 000s)	**2022**	**2021**	**2022**	**2021**
Accounts receivable	**(2,292)**	3,087	**(5,133)**	2,177
Prepaid expenses and deposits	**1,120**	1,006	**(1,137)**	1,446
Inventories	**(99)**	(13)	**(366)**	3
Accounts payable and accrued liabilities	**(9,042)**	2,462	**(35,313)**	30,937
Total change in non-cash working capital	**(10,313)**	6,542	**(41,949)**	34,563
Relating to:				
Operating activities	**(7,281)**	961	**(45,828)**	28,377
Investing activities	**(3,032)**	5,581	**3,879**	6,186

13. Commitments

The following is a summary of the Company's contractual obligations and commitments as at September 30, 2022:

($ 000s)	2022	2023	2024	2025	Thereafter	Total
Interest on long-term debt	6,836	19,920	-	-	-	26,756
Repayment of long-term debt	-	227,848	-	-	-	227,848
Firm transportation	2,772	11,087	5,151	1,037	248	20,295
Total	**9,608**	**258,855**	**5,151**	**1,037**	**248**	**274,899**