



Ticker: TSX: CVVY
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Cavvy is a TSX listed energy company with upstream (producing) and midstream (infrastructure) assets concentrated in the Canadian foothills, home to some of the largest conventional natural gas reservoirs in North America.

Corporate Snapshot

Common Shares	309.2 MM
Dilutives ¹	6.0 MM
Fully Diluted Shares	315.1 MM
Market Cap. (Basic) ²	\$470 MM
Enterprise Value ³	\$627 MM
Q1 2026 Production	24.7 kboe/d (80% gas)
2025 YE 2P Reserves	261 MMBoe

Ownership (Basic)

44%

26%

29%

■ AIMCo⁷ ■ Insiders & Institutions ■ Other

Executive Team

- Darcy Reding, P. Eng (President & CEO)
- John Emery (Chief Operating Officer)
- Adam Gray, CA CPA (Chief Financial Officer)
- Paul Kunkel, CFA (Chief Commercial Officer)

Board of Directors

- Patricia McLeod K.C. (Chair)
- Darcy Reding, P. Eng (President & CEO)
- Michael Backus, P.Eng (Independent Director)
- Harvey Doerr, P.Eng (Independent Director)
- Doug Dreisinger (Independent Director)
- Andrew Judson (Independent Director)
- Kiren Singh, CFA (Independent Director)

Why Invest in Cavvy Energy?

The word “Cavvy” draws its inspiration from the western ranching tradition, referring to a carefully selected group of working horses chosen for their strength, reliability, and specific capabilities. The name evokes an identity synonymous with our corporate values and mission, and one that is proudly connected to our western Canadian corporate roots



Robust Upstream Assets

High quality conventional upstream assets with low corporate production decline and extensive drilling inventory



Gas Gathering & Processing

Own & operate three “deep-cut” gas processing facilities with greater than 400 MMcf/d of aggregate capacity



Supportive Ownership

Tightly held ownership of common shares by institutions and insiders, with AIMCo at ~44%



Important Sulphur Producer

10% contributor⁴ to Canadian output with significant margin unlocked on Jan. 1, 2026 with the expiration of fixed price contract



Seasoned Management Team

Over 25 years of average energy experience each, with a track record of delivering accretive equity value



Share Price Catalysts

Multiple expansion potential as evolving business begins capturing midstream & sulphur premiums

Path to Shareholder Growth

A New Vision Pre 2024

New leadership implemented a refreshed vision and strategy for the western Canadian upstream & midstream natural gas assets, departing from the historical pursuit of east coast LNG

- Re-financed ~\$189 MM of debt into lower cost debt in June 2023

The Trajectory 2024

New path to business sustainability and growth prioritizing gas plant reliability & utilization, improved cost structures, and debt de-leveraging

- Divested Goldboro LNG assets, repaid \$24 MM balance of bridge loan, raised >\$33 MM from shareholders for value accretive optimization

Transition 2025

Completion of strategic pivot, growth of gathering & processing business, further de-leveraging, and preparation for year-end expiration of fixed price sulphur contract

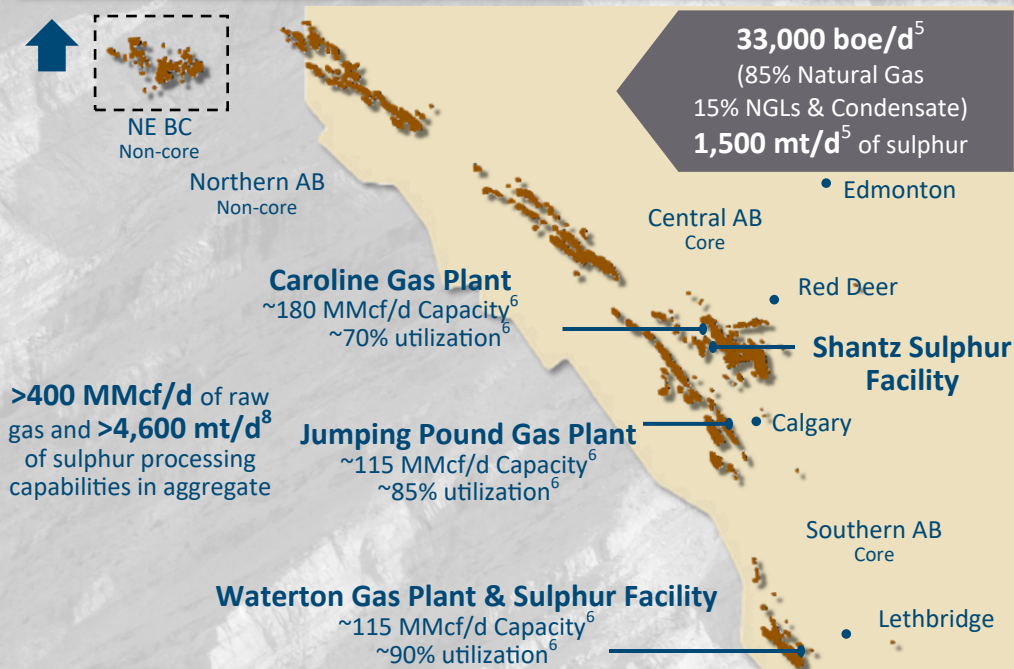
- Completed corporate rebrand, >80% YoY growth in 3rd party processing volumes and revenue

Breaking Out 2026+

Achieving key milestones to maximize facility utilization, optimize cost structure, and reduce debt will accelerate profits and fund access to growth opportunities

- Improved cost of capital and new opportunities for drilling and M&A

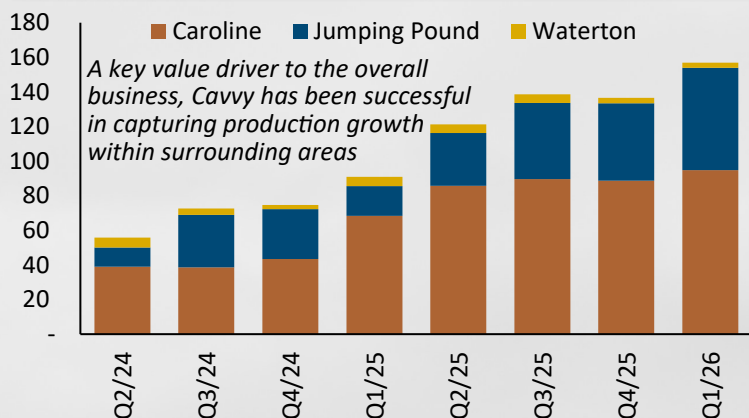
Asset Overview



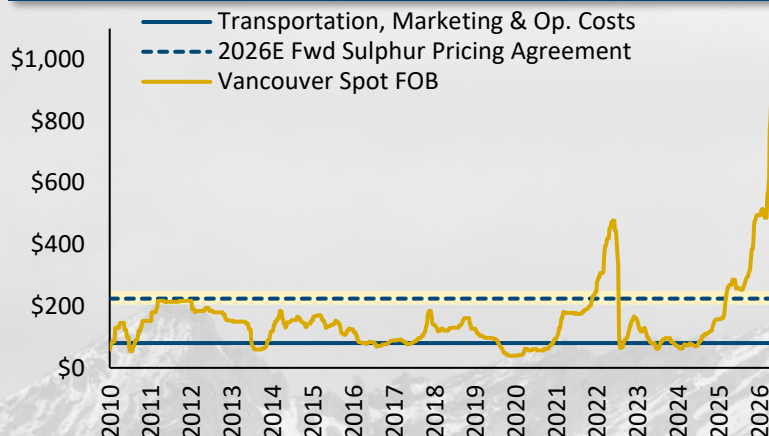
(1) Dilutives are outstanding director and employee stock options
(2) CVVY share price of \$1.52 as of June 30, 2026
(3) Includes \$157 million net debt as of Mar. 31 2026, see non-GAAP measures in MDA
(4) Source: Argus Media Ltd.
(5) ~9,200 boe/d & ~400 mt/d currently shut-in for economic or commercial reasons

(6) Current plant throughput potential operating under normal steady-state conditions
(7) Alberta Investment Management Corporation (“AIMCo”)
(8) Full utilization would require expansion of gas processing capabilities and additional sour gas throughput from internal growth, M&A, or additional third party volumes

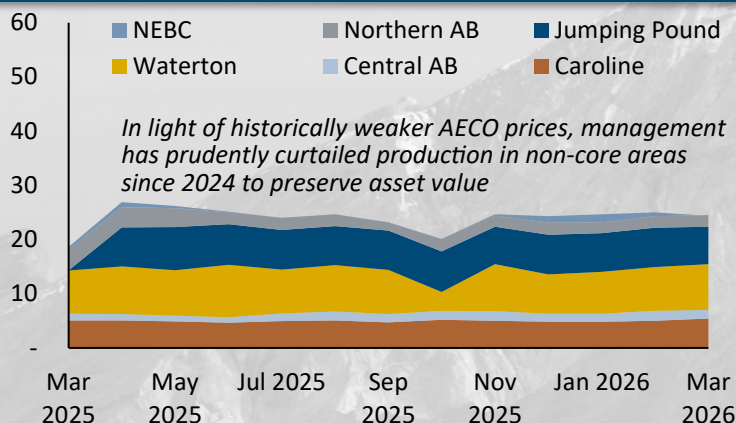
Third Party Processing Growth (MMcf/d)



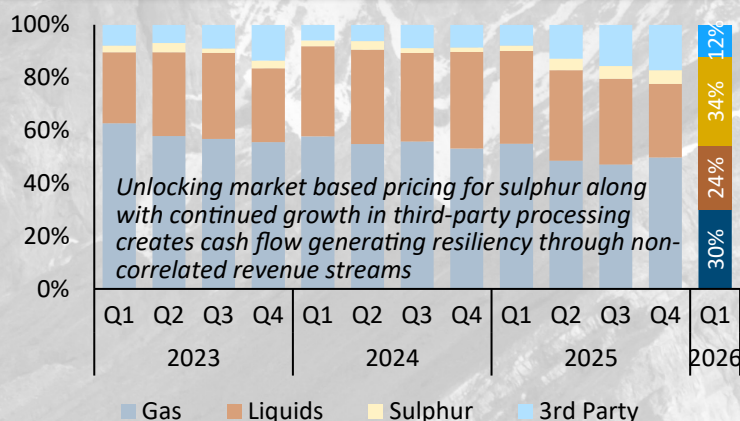
Sulphur Market Upside (US\$/mt)



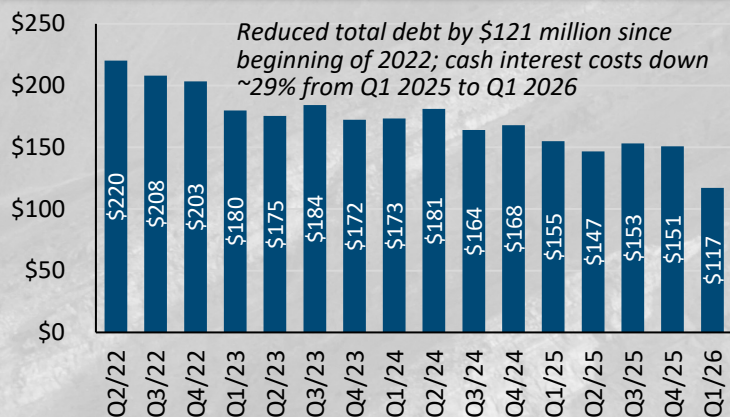
Production Management (kboe/d)



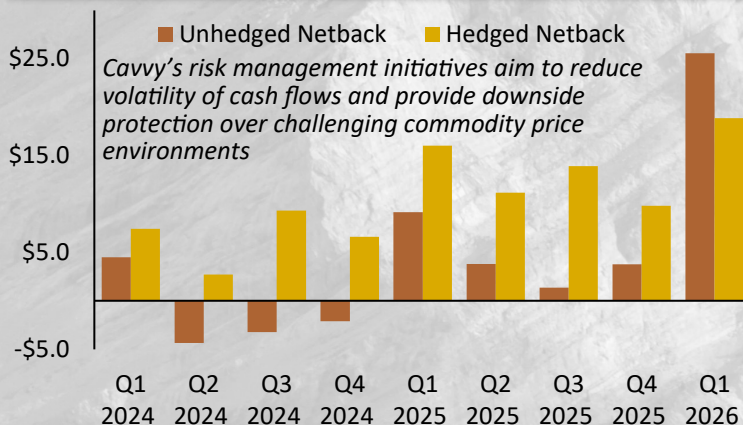
Revenue Weighting by Stream



Significant Debt Repayment (\$ million)



Operating Netback (\$/boe)



Thank You



Abbreviations

boe — Barrels of oil equivalent
boe/d — Barrels of oil equivalent per day
kboe/d — Thousand barrels of oil equivalent

MMcf/d — Million cubic feet per day
mt — Metric tonne
mt/d — Metric tonne per day